Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	**1,557**	– –	– –	**30,292**	**4,548**	**-309**	**2,219**	**33,107**	**762**	**0**	**13,698**
Hydrocarbon Gas Liquids	**14,027**	**-15**	**732**	**2,932**	**1,753**	– –	**-3,272**	**1,623**	**1,996**	**19,082**	**5,205**
Natural Gas Liquids	14,027	-15	334	2,859	1,534	– –	-3,240	1,623	1,996	18,360	4,905
Ethane	6,312	– –	–	–	–	– –	28	– –	1,050	387	482
Propane	4,482	– –	597	2,774	5,687	– –	-2,752	– –	851	15,441	3,093
Normal Butane	1,329	– –	-219	39	637	– –	-515	1,076	25	1,200	835
Isobutane	670	– –	-44	46	67	– –	-44	410	1	372	132
Natural Gasoline	1,234	-15	– –	–	-10	– –	43	137	69	960	363
Refinery Olefins	– –	– –	398	73	–	– –	-32	– –	– –	722	300
Ethylene	– –	– –	5	–	–	– –	–	– –	– –	5	–
Propylene	– –	– –	405	73	–	– –	-26	– –	– –	723	128
Butylene	– –	– –	-47	–	–	– –	7	– –	– –	-54	155
Isobutylene	– –	– –	35	–	–	– –	-13	– –	– –	48	17
Other Liquids	– –	**951**	– –	**14,797**	**56,423**	**8,711**	**4,818**	**76,050**	**43**	**-29**	**73,946**
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	– –	954	– –	152	8,352	1,171	581	10,026	21	0	9,391
Hydrogen	– –	– –	– –	–	–	101	– –	101	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	2	–	–	2	0	–
Renewable Fuels (including Fuel Ethanol)	– –	954	– –	152	8,352	1,068	581	9,925	19	0	9,391
Fuel Ethanol	– –	797	– –	–	8,179	1,276	645	9,596	11	0	7,659
Renewable Fuels Except Fuel Ethanol	– –	157	– –	152	173	-208	-64	329	9	0	1,732
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	1,162	6	– –	-404	1,583	18	-29	4,809
Motor Gasoline Blend.Comp. (MGBC)	– –	-3	– –	13,483	48,065	7,540	4,641	64,441	3	0	59,746
Reformulated	– –	–	– –	5,598	7,993	3,825	1,515	15,901	0	0	21,378
Conventional	– –	-3	– –	7,885	40,072	3,715	3,126	48,540	3	0	38,368
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	– –	**–**	**111,743**	**15,965**	**52,518**	**-8,603**	**-5,889**	– –	**3,037**	**174,476**	**77,190**
Finished Motor Gasoline	– –	–	92,737	533	7,292	-8,816	-456	– –	23	92,179	5,049
Reformulated	– –	–	38,050	–	–	-3,465	8	– –	–	34,577	32
Conventional	– –	–	54,687	533	7,292	-5,351	-464	– –	23	57,603	5,017
Finished Aviation Gasoline	– –	– –	–	1	40	– –	-1	– –	–	42	174
Kerosene-Type Jet Fuel	– –	– –	2,946	2,142	14,759	– –	-261	– –	320	19,788	9,248
Kerosene	– –	– –	296	353	206	– –	-354	– –	2	1,207	1,444
Distillate Fuel Oil[6]	– –	– –	10,187	7,976	28,592	213	-5,847	– –	6	52,808	46,830
15 ppm sulfur and under	– –	– –	7,632	6,559	25,737	213	-6,793	– –	6	46,928	37,065
Greater than 15 ppm to 500 ppm sulfur	– –	– –	172	306	473	– –	-267	– –	0	1,218	4,325
Greater than 500 ppm sulfur	– –	– –	2,383	1,111	2,382	– –	1,213	– –	–	4,663	5,440
Residual Fuel Oil[7]	– –	– –	1,356	3,961	–	– –	-198	– –	918	4,597	7,106
Less than 0.31 percent sulfur	– –	– –	198	614	–	– –	-449	– –	NA	NA	741
0.31 to 1.00 percent sulfur	– –	– –	414	506	–	– –	-89	– –	NA	NA	1,337
Greater than 1.00 percent sulfur	– –	– –	744	2,841	–	– –	340	– –	NA	NA	5,028
Petrochemical Feedstocks	– –	– –	78	–	-9	– –	-27	– –	– –	96	71
Naphtha for Petro. Feed. Use	– –	– –	78	–	–	– –	-27	– –	– –	105	71
Other Oils for Petro. Feed. Use	– –	– –	–	–	-9	– –	–	– –	– –	-9	–
Special Naphthas	– –	– –	20	–	–	– –	-8	– –	– –	28	39
Lubricants	– –	– –	400	182	318	– –	-98	– –	920	78	964
Waxes	– –	– –	-5	87	–	– –	4	– –	62	16	531
Petroleum Coke	– –	– –	1,168	170	470	– –	–	– –	686	1,122	–
Marketable	– –	– –	449	170	470	– –	–	– –	686	403	–
Catalyst	– –	– –	719	– –	– –	– –	– –	– –	– –	719	– –
Asphalt and Road Oil	– –	– –	974	560	850	– –	1,358	– –	86	941	5,706
Still Gas	– –	– –	1,485	– –	– –	– –	– –	– –	– –	1,485	– –
Miscellaneous Products	– –	– –	101	–	–	– –	-1	– –	13	89	28
Total	**15,584**	**936**	**112,475**	**63,986**	**115,242**	**-201**	**-2,124**	**110,780**	**5,837**	**193,528**	**170,039**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
[7] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly